

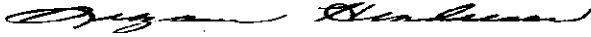
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Official Public Records

**Tarrant County Texas**

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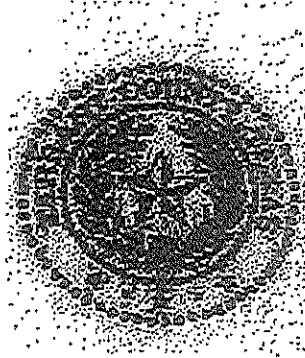
**D210265613**



Suzanne Henderson

PGS 6 \$36.00

Submitter: ACS



DALE PROPERTY SERVICES, LLC  
ATTN: RECORDING TEAM  
500 TAYLOR ST. STE 600  
FORT WORTH, TEXAS 76102

Submitter: DALE PROPERTY SERVICES, LLC

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SUZANNE HENDERSON  
TARRANT COUNTY CLERK  
TARRANT COUNTY COURTHOUSE  
100 WEST WEATHERFORD  
FORT WORTH, TX 76196-0401

**DO NOT DESTROY**

**WARNING – THIS IS PART OF THE OFFICIAL RECORD**

ELECTRONICALLY RECORDED  
BY ERXCHANGE

**NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OR ALL OF THE FOLLOWING INFORMATION FROM ANY INSTRUMENT THAT TRANSFERS AN INTEREST IN REAL PROPERTY BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.**

Producers 88 (4-89) — Paid Up  
With 640 Acres Pooling Provision  
STANDARD LEASE W/ OPTION v.3

## PAID UP OIL AND GAS LEASE (No Surface Use)

THIS LEASE AGREEMENT is made this 25 day of October, 2010, by and between Lyden Investments, Inc. A Texas Corporation whose address is P.O. Box 33463, Fort Worth, Texas 76162, as Lessor, and DALE PROPERTY SERVICES, L.L.C., 2100 Ross Avenue, Suite 1870 Dallas Texas 75201, as Lessee. All printed portions of this lease were prepared by the party hereinabove named as Lessee, but all other provisions (including the completion of blank spaces) were prepared jointly by Lessor and Lessee.

1. In consideration of a cash bonus in hand paid and the covenants herein contained, Lessor hereby grants, leases and lets exclusively to Lessee the following described land, hereinafter called leased premises:

1.2132 acres of land, more or less, consisting of the following three (3) tracks:

**TRACT ONE:** .398 ACRES OF LAND, MORE OR LESS, BEING LOT 4, OUT OF THE BLANKENSHIP ADDITION, AN ADDITION TO THE CITY OF FORT WORTH, TARRANTY COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS IN THAT CERTAIN PLAT RECORDED IN VOLUME 388-206, PAGE 2 OF THE PLAT RECORDS OF TARRANT COUNTY, TEXAS.

**TRACT TWO:** .4741 ACRES OF LAND, MORE OR LESS, OUT OF THE L.G. TINLSEY SURVEY, ABSTRACT # 1523, SITUATED IN TARRANT COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS TRACT I IN THAT CERTAIN DEED DATED FEBRUARY 5, 2007, BY AND BETWEEN LYDEN PROPERTIES, INC., AS GRANTOR, AND LYDEN INVESTMENTS, INC., A TEXAS CORPORATION, AS GRANTEE, RECORDED IN INSTRUMENT NUMBER D207056146 OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

**TRACT THREE:** .3411 ACRES OF LAND, MORE OR LESS, OUT OF THE L.G. TINLSEY SURVEY, ABSTRACT # 1523, SITUATED IN TARRANT COUNTY, TEXAS, BEING MORE PARTICULARLY DESCRIBED BY METES AND BOUNDS AS TRACT II IN THAT CERTAIN DEED DATED FEBRUARY 5, 2007, BY AND BETWEEN LYDEN PROPERTIES, INC., AS GRANTOR, AND LYDEN INVESTMENTS, INC., A TEXAS CORPORATION, AS GRANTEE, RECORDED IN INSTRUMENT NUMBER D207056146 OF THE DEED RECORDS OF TARRANT COUNTY, TEXAS.

Said lands are hereby deemed to contain 1.2132 acres of land, more or less.

in the county of TARRANT, State of TEXAS, containing 1.2132 gross acres, more or less (including any interests therein which Lessor may hereafter acquire by reversion, prescription or otherwise), for the purpose of exploring for, developing, producing and marketing oil and gas, along with all hydrocarbon and non hydrocarbon substances produced in association therewith (including geophysical/seismic operations). The term "gas" as used herein includes helium, carbon dioxide and other commercial gases, as well as hydrocarbon gases. In addition to the above-described leased premises, this lease also covers accretions and any small strips or parcels of land now or hereafter owned by Lessor which are contiguous or adjacent to the above-described leased premises, and, in consideration of the aforementioned cash bonus, Lessor agrees to execute at Lessee's request any additional or supplemental instruments for a more complete or accurate description of the land so covered. For the purpose of determining the amount of any shut-in royalties hereunder, the number of gross acres above specified shall be deemed correct, whether actually more or less.

2. This lease, which is a "paid-up" lease requiring no rentals, shall be in force for a primary term of Two (2) years from the date hereof, and for as long thereafter as oil or gas or other substances covered hereby are produced in paying quantities from the leased premises or from lands pooled therewith or this lease is otherwise maintained in effect pursuant to the provisions hereof.

3. Royalties on oil, gas and other substances produced and saved hereunder shall be paid by Lessee to Lessor as follows: (a) For oil and other liquid hydrocarbons separated at Lessee's separator facilities, the royalty shall be Twenty Five Percent (25%) of such production, to be delivered at Lessee's option to Lessor at the wellhead or to Lessor's credit at the oil purchaser's transportation facilities, provided that Lessee shall have the continuing right to purchase such production at the wellhead market price then prevailing in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) for production of similar grade and gravity; (b) for gas (including casing head gas) and all other substances covered hereby, the royalty shall be Twenty Five Percent (25%) of the proceeds realized by Lessee from the sale thereof, less a proportionate part of ad valorem taxes and production, severance, or other excise taxes and the costs incurred by Lessee in delivering, processing or otherwise marketing such gas or other substances, provided that Lessee shall have the continuing right to purchase such production at the prevailing wellhead market price paid for production of similar quality in the same field (or if there is no such price then prevailing in the same field, then in the nearest field in which there is such a prevailing price) pursuant to comparable purchase contracts entered into on the same or nearest preceding date as the date on which Lessee commences its purchases hereunder; and (c) if at the end of the primary term or any time thereafter one or more wells on the leased premises or lands pooled therewith are capable of either producing oil or gas or other substances covered hereby in paying quantities or such wells are waiting on hydraulic fracture stimulation, but such well or wells are either shut-in or production therefrom is not being sold by Lessee, such well or wells shall nevertheless be deemed to be producing in paying quantities for the purpose of maintaining this lease. If for a period of 90 consecutive days such well or wells are shut-in or production therefrom is not being sold by Lessee, then Lessee shall pay shut-in royalty of one dollar per acre then covered by this lease, such payment to be made to Lessor or to Lessor's credit in the depository designated below, on or before the end of said 90-day period and thereafter on or before each anniversary of the end of said 90-day period while the well or wells are shut-in or production therefrom is not being sold by Lessee; provided that if this lease is otherwise being maintained by operations, or if production is being sold by Lessee from another well or wells on the leased premises or lands pooled therewith, no shut-in royalty shall be due until the end of the 90-day period next following cessation of such operations or production. Lessee's failure to properly pay shut-in royalty shall render Lessee liable for the amount due, but shall not operate to terminate this lease.

4. All shut-in royalty payments under this lease shall be paid or tendered to Lessor or to Lessor's credit in at lessor's address above or its successors, which shall be Lessor's depository agent for receiving payments regardless of changes in the ownership of said land. All payments or tenders may be made in currency, or by check or by draft and such payments or tenders to Lessor or to the depository by deposit in the US Mails in a stamped envelope addressed to the depository or to the Lessor at the last address known to Lessee shall constitute proper payment. If the depository should liquidate or be succeeded by another institution, or for any reason fail or refuse to accept payment hereunder, Lessor shall, at Lessee's request, deliver to Lessee a proper recordable instrument naming another institution as depository agent to receive payments.

5. Except as provided for in Paragraph 3. above, if Lessee drills a well which is incapable of producing in paying quantities (hereinafter called "dry hole") on the leased premises or lands pooled therewith, or if all production (whether or not in paying quantities) permanently ceases from any cause, including a revision of unit boundaries pursuant to the provisions of Paragraph 6 or the action of any governmental authority, then in the event this lease is not otherwise being maintained in force it shall nevertheless remain in force if Lessee commences operations for reworking an existing well or for drilling an additional well or for otherwise obtaining or restoring production on the leased premises or lands pooled therewith within 90 days after completion of operations on such dry hole or within 90 days after such cessation of all production. If at the end of the primary term, or at any time thereafter, this lease is not otherwise being maintained in force but Lessee is then engaged in drilling, reworking or any other operations reasonably calculated to obtain or restore production therefrom, this lease shall remain in force so long as any one or more of such operations are prosecuted with no cessation of more than 90 consecutive days, and if any such operations result in the production of oil or gas or other substances covered hereby, as long thereafter as there is production in paying quantities from the leased premises or lands pooled therewith. After completion of a well capable of producing in paying quantities hereunder, Lessee shall drill such additional wells on the leased premises or lands pooled therewith as a reasonably prudent operator would drill under the same or similar circumstances to (a) develop the leased premises as to formations then capable of producing in paying quantities on the leased premises or lands pooled therewith, or (b) to protect the leased premises from uncompensated drainage by any well or wells located on other lands not pooled therewith. There shall be no covenant to drill exploratory wells or any additional wells except as expressly provided herein.

6. Lessee shall have the right but not the obligation to pool all or any part of the leased premises or interest therein with any other lands or interests, as to any or all depths or zones, and as to any or all substances covered by this lease, either before or after the commencement of production, whenever Lessee deems it necessary or proper to do so in order to prudently develop or operate the leased premises, whether or not similar pooling authority exists with respect to such other lands or interests. The unit formed by such pooling for an oil well which is not a horizontal completion shall not exceed 80 acres plus a maximum acreage tolerance of 10%, and for a gas well or a horizontal completion shall not exceed 640 acres plus a maximum acreage tolerance of 10%; provided that a larger unit may be formed for an oil well or gas well or horizontal completion to conform to any well spacing or density pattern that may be prescribed or permitted by any governmental authority having jurisdiction to do so. For the purpose of the foregoing, the terms "oil well" and "gas well" shall have the meanings prescribed by applicable law or the appropriate governmental authority, or, if no definition is so prescribed, "oil well" means a well with an initial gas-oil ratio of less than 100,000 cubic feet per barrel and "gas well" means a well with an initial gas-oil ratio of 100,000 cubic feet or more per barrel, based on 24-hour production test conducted under normal producing conditions using standard lease separator facilities or equivalent testing equipment; and the term "horizontal completion" means an oil well in which the horizontal component of the gross completion interval in the reservoir exceeds the vertical component thereof. In exercising its pooling rights hereunder, Lessee shall file of record a written declaration describing the unit and stating the effective date of pooling. Production, drilling or reworking operations anywhere on a unit which

includes all or any part of the leased premises shall be treated as if it were production, drilling or reworking operations on the leased premises, except that the production on which Lessor's royalty is calculated shall be that proportion of the total unit production which the net acreage covered by this lease and included in the unit bears to the total gross acreage in the unit, but only to the extent such proportion of unit production is sold by Lessee. Pooling in one or more instances shall not exhaust Lessee's pooling rights hereunder, and Lessee shall have the recurring right but not the obligation to revise any unit formed hereunder by expansion or contraction or both, either before or after commencement of production, in order to conform to the well spacing or density pattern prescribed or permitted by the governmental authority having jurisdiction, or to conform to any productive acreage determination made by such governmental authority. In making such a revision, Lessee shall file of record a written declaration describing the revised unit and stating the effective date of revision. To the extent any portion of the leased premises is included in or excluded from the unit by virtue of such revision, the proportion of unit production on which royalties are payable hereunder shall thereafter be adjusted accordingly. In the absence of production in paying quantities from a unit, or upon permanent cessation thereof, Lessee may terminate the unit by filing of record a written declaration describing the unit and stating the date of termination. Pooling hereunder shall not constitute a cross-conveyance of interests.

7. If Lessor owns less than the full mineral estate in all or any part of the leased premises, the royalties and shut-in royalties payable hereunder for any well on any part of the leased premises or lands pooled therewith shall be reduced to the proportion that Lessor's interest in such part of the leased premises bears to the full mineral estate in such part of the leased premises.

8. The interest of either Lessor or Lessee hereunder may be assigned, devised or otherwise transferred in whole or in part, by area and/or by depth or zone, and the rights and obligations of the parties hereunder shall extend to their respective heirs, devisees, executors, administrators, successors and assigns. No change in Lessor's ownership shall have the effect of reducing the rights or enlarging the obligations of Lessee hereunder, and no change in ownership shall be binding on Lessee until 60 days after Lessee has been furnished the original or certified or duly authenticated copies of the documents establishing such change of ownership to the satisfaction of Lessee or until Lessor has satisfied the notification requirements contained in Lessee's usual form of division order. In the event of the death of any person entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to the credit of decedent or decedent's estate in the depository designated above. If at any time two or more persons are entitled to shut-in royalties hereunder, Lessee may pay or tender such shut-in royalties to such persons or to their credit in the depository, either jointly or separately in proportion to the interest which each owns. If Lessee transfers its interest hereunder in whole or in part Lessee shall be relieved of all obligations thereafter arising with respect to the transferred interest, and failure of the transferee to satisfy such obligations with respect to the transferred interest shall not affect the rights of Lessee with respect to any interest not so transferred. If Lessee transfers a full or undivided interest in all or any portion of the area covered by this lease, the obligation to pay or tender shut-in royalties hereunder shall be divided between Lessee and the transferee in proportion to the net acreage interest in this lease then held by each.

9. Lessee may, at any time and from time to time, deliver to Lessor or file of record a written release of this lease as to a full or undivided interest in all or any portion of the area covered by this lease or any depths or zones there under, and shall thereupon be relieved of all obligations thereafter arising with respect to the interest so released. If Lessee releases all or an undivided interest in less than all of the area covered hereby, Lessee's obligation to pay or tender shut-in royalties shall be proportionately reduced in accordance with the net acreage interest retained hereunder.

10. In exploring for, developing, producing and marketing oil, gas and other substances covered hereby on the leased premises or lands pooled or unitized herewith, in primary and/or enhanced recovery, Lessee shall have the right of ingress and egress along with the right to conduct such operations on the leased premises as may be reasonably necessary for such purposes, including but not limited to geophysical operations, the drilling of wells, and the construction and use of roads, canals, pipelines, tanks, water wells, disposal wells, injection wells, pits, electric and telephone lines, power stations, and other facilities deemed necessary by Lessee to discover, produce, store, treat and/or transport production. Lessee may use in such operations, free of cost, any oil, gas, water and/or other substances produced on the leased premises, except water from Lessor's wells or ponds. In exploring, developing, producing or marketing from the leased premises or lands pooled therewith, the ancillary rights granted herein shall apply (a) to the entire leased premises described in Paragraph 1 above, notwithstanding any partial release or other partial termination of this lease; and (b) to any other lands in which Lessor now or hereafter has authority to grant such rights in the vicinity of the leased premises or lands pooled therewith. When requested by Lessor in writing, Lessee shall bury its pipelines below ordinary plow depth on cultivated lands. No well shall be located less than 200 feet from any house or barn now on the leased premises or other lands used by Lessee hereunder, without Lessor's consent, and Lessee shall pay for damage caused by its operations to buildings and other improvements now on the leased premises or such other lands, and to commercial timber and growing crops thereon. Lessee shall have the right at any time to remove its fixtures, equipment and materials, including well casing, from the leased premises or such other lands during the term of this lease or within a reasonable time thereafter.

11. Lessee's obligations under this lease, whether express or implied, shall be subject to all applicable laws, rules, regulations and orders of any governmental authority having jurisdiction including restrictions on the drilling and production of wells, and the price of oil, gas, and other substances covered hereby. When drilling, reworking, production or other operations are prevented or delayed by such laws, rules, regulations or orders, or by inability to obtain necessary permits, equipment, services, material, water, electricity, fuel, access or easements, or by fire, flood, adverse weather conditions, war, sabotage, rebellion, insurrection, riot, strike or labor disputes, or by inability to obtain a satisfactory market for production or failure of purchasers or carriers to take or transport such production, or by any other cause not reasonably within Lessee's control, this lease shall not terminate because of such prevention or delay, and at Lessee's option, the period of such prevention or delay shall be added to the term hereof. Lessee shall not be liable for breach of any express or implied covenants of this lease when drilling, production or other operations are so prevented, delayed or interrupted.

12. In the event that Lessor, during the primary term of this lease, receives a bona fide offer which Lessor is willing to accept from any party offering to purchase from Lessor a lease covering any or all of the substances covered by this lease and covering all or a portion of the land described herein, with the lease becoming effective upon expiration of this lease, Lessor hereby agrees to notify Lessee in writing of said offer immediately, including in the notice the name and address of the offeror, the price offered and all other pertinent terms and conditions of the offer. Lessee, for a period of fifteen days after receipt of the notice, shall have the prior and preferred right and option to purchase the lease or part thereof or interest therein, covered by the offer at the price and according to the terms and conditions specified in the offer.

13. No litigation shall be initiated by Lessor with respect to any breach or default by Lessee hereunder, for a period of at least 90 days after Lessor has given Lessee written notice fully describing the breach or default, and then only if Lessee fails to remedy the breach or default, within such period. In the event the matter is litigated and there is a final judicial determination that a breach or default has occurred, this lease shall not be forfeited or canceled in whole or in part unless Lessee is given a reasonable time after said judicial determination to remedy the breach or default and Lessee fails to do so.

14. For the same consideration recited above, Lessor hereby grants, assigns and conveys unto Lessee, its successors and assigns, a perpetual subsurface well bore easement under and through the leased premises for the placement of well bores (along routes selected by Lessee) from oil or gas wells the surface locations of which are situated on other tracts of land and which are not intended to develop the leased premises or lands pooled therewith and from which Lessor shall have no right to royalty or other benefit. Such subsurface well bore easements shall run with the land and survive any termination of this lease.

15. Lessor hereby warrants and agrees to defend title conveyed to Lessee hereunder, and agrees that Lessee at Lessee's option may pay and discharge any taxes, mortgages or liens existing, levied or assessed on or against the leased premises. If Lessee exercises such option, Lessee shall be subrogated to the rights of the party to whom payment is made, and, in addition to its other rights, may reimburse itself out of any royalties or shut-in royalties otherwise payable to Lessor hereunder. In the event Lessee is made aware of any claim inconsistent with Lessor's title, Lessee may suspend the payment of royalties and shut-in royalties hereunder, without interest, until Lessee has been furnished satisfactory evidence that such claim has been resolved.

16. Notwithstanding anything contained to the contrary in this lease, Lessee shall not have any rights to use the surface of the leased premises for drilling or other operations.

17. Lessor, and their successors and assigns, hereby grants Lessee an option to extend the primary term of this lease for an additional period of One (1) years from the end of the primary term by paying or tendering to Lessor prior to the end of the primary term the same bonus consideration, terms and conditions as granted for this lease.

**DISCLAIMER OF REPRESENTATIONS: Lessor acknowledges that oil and gas lease payments, in the form of rental, bonus and royalty, are market sensitive and may vary depending on multiple factors and that this Lease is the product of good faith negotiations. Lessor understands that these lease payments and terms are final and that Lessor entered into this lease without duress or undue influence. Lessor recognizes that lease values could go up or down depending on market conditions. Lessor acknowledges that no representations or assurances were made in the negotiation of this lease that Lessor would get the highest price or different terms depending on future market conditions. Neither party to this lease will seek to alter the terms of this transaction based upon any differing terms which Lessee has or may negotiate with any other lessors/oil and gas owners.**

SEE EXHIBIT "A" ATTACHED HERETO AND BY REFERENCE, MADE A PART HEREOF.

IN WITNESS WHEREOF, this lease is executed to be effective as of the date first written above, but upon execution shall be binding on the signatory and the signatory's heirs, devisees, executors, administrators, successors and assigns, whether or not this lease has been executed by all parties hereinabove named as Lessor.

LESSOR (WHETHER ONE OR MORE)

Lyden Investment, Inc.

Signature: Peter A Lyden

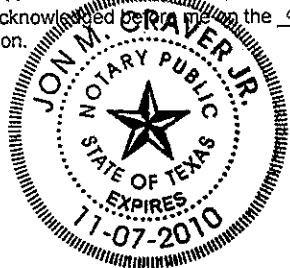
Printed Name: Peter A Lyden

as President of Lyden Investment Inc.,  
on behalf of said corporation

#### CORPORATE ACKNOWLEDGMENT

STATE OF TEXAS  
COUNTY OF TARRANT

This instrument was acknowledged on the 25<sup>th</sup> day of October, 2010, by Peter Lyden, as President of Lyden Investment Inc., on behalf of said corporation.



[Signature]  
Notary Public, State of Texas  
Notary's name (printed):  
Notary's commission expires:

## EXHIBIT "A"

Attached to and by reference made a part of that certain Oil & Gas Lease dated October 25 2010, 2010, between Lyden Investment Inc. A Texas Corporation, as Lessor and Dale Property Services L.L.C., as Lessee.

18. In the event of a conflict between the terms of this Exhibit "A" and the terms of the printed form to which it is attached (the "Form"), the terms of this Exhibit "A" shall control.

19. It is understood and agreed that this is a non-surface use lease agreement, and except as expressly provided in the last sentence of paragraph 19, Lessee has no rights to use, and shall not use, any part of the surface of said land. This Lease does not grant to Lessee any rights of ingress to or egress from the said lands or to use the surface of the said lands in any manner whatsoever, in conducting exploration, drilling, production or other operations. Without Limitation of the foregoing, Lessee shall not use the surface of the said land for a drill site, the site for production equipment or compressing equipment, shall not dispose of water on the said land. Notwithstanding the foregoing, the bore of a well drilled for oil and gas purposes may cross or be bottomed under the said land if such bore is at least 1000 feet below the surface.

20. Lessee shall pay the following royalties, subject to the following provisions:

- a) Lessee shall pay to the Lessor twenty-five percent (25%) of the gross proceeds (net of severance taxes) received by Lessee for all oil and other liquid hydrocarbons produced, and saved from, or recovered or separated on the Leased Premises and sold by Lessee in an arms' length transaction; provided, however, if oil and other liquid hydrocarbons are not sold in an arms' length transaction, Lessor's royalty on such oil and other hydrocarbons shall be calculated by using the highest price, plus premium, if any, paid or offered for oil and other liquid hydrocarbons of comparable quality in the general area where produced and when run.
- b) Lessee shall pay the Lessor twenty-five percent (25%) of the gross proceeds (net of severances taxes) received by Lessee for all gas (including substances contained in such gas) produced from or recovered or separated on the Leased Premises and sold by Lessee in an arms' length transaction; provided, however, if gas is not sold in an arms' length transaction, Lessor's royalty on such gas (including substances contained in such gas) shall be twenty-five percent (25%) of the market value of said gas (including substances contained in such gas).
- c) In no event will (i) the price paid for Lessor's share of Oil and other liquid hydrocarbons produced, and saved from, or recovered or separated on the Lessed Premises and gas (including substances contained in such gas) produced from or recovered or separated on the Lessed Premises (the "Products") be less than the price paid to Lessee (including any premium, and without limitation, any premium paid to Lessee for the aggregation of volumes) for Lessee's share of Products produced hereunder. Notwithstanding any provision in this lease to the contrary, and notwithstanding any definition of "market value" expressed herein or implied at law, it is controllingly provided that Lessor's royalty or payments to Lessor for Lessor's royalty shall never be charged with, either directly or indirectly, any part of the costs or expenses of production, operation, separation, gathering, dehydration, compression, transportation, trucking, processing, treatment, storage or marketing of the oil or gas produced from the leased premises or lands pooled therewith nor any part of the costs of construction, operation or depreciation of any plant or other facilities or equipment used in the handling of oil or gas produced from the leased premises or lands pooled therewith. **However Lessor's royalty shall bear its proportionate share of all reasonable and necessary costs actually incurred by Lessee, from an unaffiliated third party, in transporting the gas from the leased premises or lands pooled therewith.** For the purposes of this Lease, an arms' length transaction shall be the sale of oil and/or gas by Lessee which is (i) to a person or entity which is not an Affiliate of lessee, and (ii) which is through an agreement negotiated in good faith by all parties, containing terms which are similar to other contemporaneous agreements for the sale of oil and/or gas produced in the area of the Leased Premises and entered into between parties

which are not Affiliates. For the purposes of this Lease, (i) an "Affiliate" of an entity or a person is an entity or person that controls, is controlled by or is under common control with the other entity, (ii) an officer, director or greater than 5% shareholder of a corporation, and the corporation are Affiliates, (iii) a partner and the partnership are Affiliates, (iv) an officer, manager, or member and a limited liability company are Affiliates, and (v) persons within the third degree of affinity or consanguinity are Affiliates.

- d) On non-recoupable proceeds and/or benefits received by Lessee, which could reduce oil and/or gas royalties, such as take-or-pay, reserves dedication or other benefits received by Lessee, Lessee shall pay Lessor twenty-five percent (25%) of the proceeds and/or benefits received by the Lessee.
- e) Lessee shall pay all royalties on or before the 30<sup>th</sup> day of the second month succeeding the month of production; provided however, royalties on the first month's production from any well shall not be due and payable until 120 days from the date of first production. If Lessee shall fail to pay royalties as and when required, Lessee shall pay Lessor interest at the rate of 1.5% per month (but in no event at a rate greater than the highest rate allowed by law) on the unpaid royalties from the date such royalties were due to be paid until such royalties are actually paid. Royalties are payable in Tarrant County, Texas.

21. Lessor makes no warranty of title whatsoever.

22. After the primary term of this lease, this lease may not be maintained solely by the payment of shut in royalty for more than one year consecutively, or two years cumulatively.

23. Upon termination of this lease as to all or any part of the Leased Premises, Lessee shall execute a written release and termination of the lease for the land that was previously held by a producing well for no additional consideration.

24. Lessee, its successors and assigns, agree to indemnify and hold harmless and defend Lessor, its successors and assigns, agents, and employees from and against all suits, claims, demands, and causes of action, including reasonable attorney fees and court costs that may be at any time brought or made by any person, corporation, or other entity, including, but not limited to, employees of Lessee, arising out of or in any way connected with Lessee's activities, operations, equipment, or facilities, on or off of the acreage covered by the Lease. It is further agreed that if any suit, claim, demand, or cause of action is brought or arises which is or might be covered by this indemnification provision, the party receiving notice shall immediately notify the other party. Lessee shall obtain insurance with limits reasonably acceptable to Lessor supporting Lessee's indemnity, and, at the request of Lessor, shall furnish Lessor with an appropriate certificate from the insurance carrier conforming that Lessee has such insurance in force.

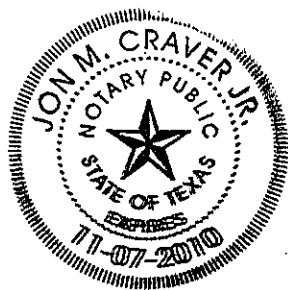
25. This lease covers only oil, gas, related hydrocarbons and substances produced in conjunction therewith, and does not cover sand, gravel, uranium, iron ore, coal, or others substances, whether similar or dissimilar, and whether same are produced by surface disturbance or otherwise.

Signed for Identification

Peter Lyden President  
By: Peter Lyden, as President of Lyden Investments, Inc.,  
on behalf of said corporation

STATE OF TEXAS  
COUNTY OF TARRANT

This instrument was acknowledged before me on the 25 day of October,  
2010, by Peter Lyden as President of Lyden Investments, Inc., on behalf of said corporation.



[Signature]  
Notary Public, State of Texas  
Notary's name (printed):  
Notary's commission expires: